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This rate replaces GS-L-17.

APPLICABILITY

Applicable to electric services of a single character supplied at one point of delivery and used by commercial and industrial members where the member contracts for a demand of not less than 50 kW. This schedule is not applicable to temporary breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Three-phase, AC, 60 cycles, at available voltages.

RATE

Availability Charge	\$145.00 per month
Energy Charge	\$.052 per kWh
Demand Charge	\$12.75 per kW
Power Cost Adjustment	TBD

POWER COST ADJUSTMENT (PCA)

See PCA rate schedule.

DETERMINATION OF BILLING DEMAND

The billing demand shall be determined by measurement and shall be the highest of the following:

- 50 kW,
- actual measured demand during any 30 minute period during the billing cycle, or
- 70% of the highest billing demand established during the previous July or August.

When indicated demand results are in a fraction, the nearest unit kW shall be used. Fractions of 0.5 or less shall be dropped and fractions of 0.6 or more shall be considered 1 kW.

CONDITIONS OF SERVICE

1. Motors having a rated capacity more than 10 horsepower must be three-phase, unless otherwise approved by DSO.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, then readings of the two watt-hour meters shall be added to obtain total kilowatt hours used, and the readings of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. If service is furnished at secondary voltage, then the delivery point shall be the metering point, unless otherwise approved by DSO. All wiring, poles, lines, and appurtenances on the load side of the delivery point shall be owned and maintained by the member.
4. If the service is furnished at DSO's primary line voltage, then the delivery point shall be the point of attachment of DSO's primary line to the member's transformer structure, unless otherwise approved by DSO. All wiring, poles, lines, and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member.
5. If service is furnished at primary voltage, with the member owning the transformer serving the installation, then a discount of 3% shall apply to the monthly bill, as determined by the rates set forth

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in this schedule; however, DSO shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

POWER FACTOR ADJUSTMENT

If the member's power factor is found by test or by power factor metering to be less than 95% lagging, then demand for billing purposes shall be the measured demand, plus an additional 1% for each 1% the measured power factor is less than 95%.

MINIMUM MONTHLY BILL

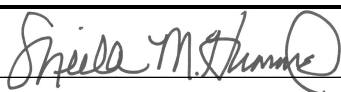
The minimum monthly bill shall be the highest of the following:

- the Availability Charge,
- a charge of \$1.25 per kVA of installed transformer nameplate capacity, if three-phase service, or
- if it is necessary to make line extensions or to increase the capacity of distribution lines to provide service, then the minimum monthly bill shall be determined in accordance with the Line Extension Policy.

PAYMENT

Payment terms are specified in accordance with DSO's Rules and Regulations.

Attested: _____



Date: **4/22/2024**