

# APPLICABILITY

Applicable to irrigation services, subject to DS&O's Rules and Regulations. This is the default irrigation rate. If the member does not choose a different irrigation rate by April 25, then this rate shall apply.

# **CHARACTER OF SERVICE**

Single-phase and three-phase where available, AC, 60 cycles, at available voltages.

# <u>RATE</u>

Availability Charge (annual) Energy Charge Demand Charge - Coincident Peak (CP) Power Cost Adjustment (PCA) \$17.75 per kVA (of transformer nameplate capacity)\$.10 per kWh\$6.50 per kWTBD

# MINIMUM CHARGE

The minimum annual Availability Charge shall be paid prior to June 20 of each year and shall be the sum of the following:

- 1. A charge of \$17.75 per kVA (of transformer nameplate capacity); and
- 2. The minimum charge established in DS&O's Rules and Regulations.

### **DETERMINATION OF BILLING DEMAND**

The CP Billing Demand Charge shall apply as follows:

- 1. The CP Billing Demand shall not include demand on Saturdays, Sundays, or Independence Day.
- 2. For the months of July and August, the CP Billing Demand shall be the hourly measured demand at the time of the monthly control area peak (3:00 p.m. 6:00 p.m.) used by KEPCo to bill DS&O.
- 3. For the months of September through June, the CP Billing Demand shall be 70% of the higher of the July or August CP Billing Demand, as explained in the previous paragraph.

### **CONDITIONS OF SERVICE**

- 1. Motors having a rated capacity greater than ten horsepower must be three-phase, unless otherwise approved by DS&O.
- 2. All wiring, poles, lines and other electrical equipment beyond the service point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

### POWER COST ADJUSTMENT (PCA)

See PCA rate schedule.

### PAYMENT

Payment terms are specified in accordance with DS&O's Rules and Regulations.

Attested:

Date: 4-20-2020